

# Supplementary Material

## Segment-based volatile organic compound emission characteristics from different types of coking plants in china

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**Table S1** Methods, materials, and parameters of the analysis system

Methods or materials	Parameters
Preconcentration conditions	M1: -150 °C elevated to 10 °C M2: - 40 °C elevated to 180 °C M3: -170 °C elevated to above 60 °C
Oven temperature programming	35 °C, holding for 5 min; elevated to 170 °C at 4 °C·min <sup>-1</sup> ; holding for 2 min; elevated to at 10 °C·min <sup>-1</sup> , holding for 3 min
Capillary column	DB-1(60 m×0.32 mm×1.0 μm) PLOT-Q (30 m×0.32 mm×20 μm)
Inlet temperature	250 °C
MSD	selected ion monitoring (SIM) mode
Ionization method	electron impacting (EI, 70 eV)
Temperature of ionization source	220 °C
Temperature of FID	280 °C
Air flow rate	400 mL·min <sup>-1</sup>
Hydrogen flow rate	40 mL·min <sup>-1</sup>
Carrier gas(helium) flow rate	1.0 mL·min <sup>-1</sup>
Supplement gas(helium) flow rate	15 mL·min <sup>-1</sup>

**Table S2** VOCs species measured in emission samples

No	Alkanes	No	Alkenes	No	Aromatic hydrocarbons
1	Ethane	27	Ethylene	38	Benzene
2	Propane	28	Propylene	39	Toluene
3	n-Butane	29	1-Butene	40	Ethyl-benzene
4	n-Pentane	30	Trans-2-butene	41	m-Xylene
5	n-Hexane	31	Cis-2-butene	42	p-Xylene
6	n-Heptane	32	1-Pentene	43	Styrene
7	n-Octane	33	Isoprene	44	o-Xylene

8	n-Nonane	34	Trans-2-pentene	45	1,3,5- Trimethylbenzene
9	Isobutane	35	Cis-2-pentene	46	1,2,4- Trimethylbenzene
10	Isopentane	36	1-Hexene	47	1,2,3- Trimethylbenzene
11	2,2-Dimethylbutane	No	Alkynes		
12	2,3-Dimethylbutane	37	Acetylene		
13	Cyclopentane				
14	2-Methylpentane				
15	3-Methylpentane				
16	Methyl-cyclopentane				
17	2,4-Dimethylpentane				
18	2,3-Dimethylpentane				
19	2,2,4- Trimethylpentane				
20	2,3,4- Trimethylpentane				
21	Cyclohexane				
22	2-Methyl-hexane				
23	3-Methyl-hexane				
24	Methyl-cyclohexane				
25	2-Methyl-heptane				
26	3-Methyl-heptane				

**Table S3** Coefficient of divergence (COD) between different pairs source profiles from varied emission segments in different types of coking plants

		Organized emission					Fugitive leakage						References
		SFN	SFM	Stack gas <sup>a</sup>	Stack gas <sup>b</sup>	Stack gas <sup>c</sup>	OLM	BLM	Gas of oven <sup>d</sup>	Gas of oven <sup>e</sup>	Gas of oven <sup>f</sup>	Gas of oven <sup>g</sup>	
Organized emission	SFN	0											This study
	SFM	0.68	0										This study
	Stack gas <sup>a</sup>	0.43	0.48	0									Shi <i>et al.</i> , 2015
	Stack gas <sup>b</sup>	0.17	0.42	0.52	0								EPA, 2016
	Stack gas <sup>c</sup>	0.77	0.48	0.61	0.13	0							He, 2006
Fugitive leakage	OLM	0.67	0.17	0.52	0.53	0.49	0						This study
	BLM	0.75	0.51	0.63	0.57	0.30	0.47	0					This study
	Gas of oven <sup>d</sup>	0.69	0.34	0.45	-	0.49	0.53	0.57	0				EPA, 2016
	Gas of oven <sup>e</sup>	0.69	0.38	0.59	0.6	0.4	0.36	-	0.07	0			Jia <i>et al.</i> , 2009
	Gas of oven <sup>f</sup>	0.64	0.27	0.46	0.65	0.52	0.32	-	0.38	0.51	0		
Gas of oven <sup>g</sup>	0.74	0.38	0.62	0.43	0.35	0.34	0.25	0.38	0.1	0.42	0	He, 2006	

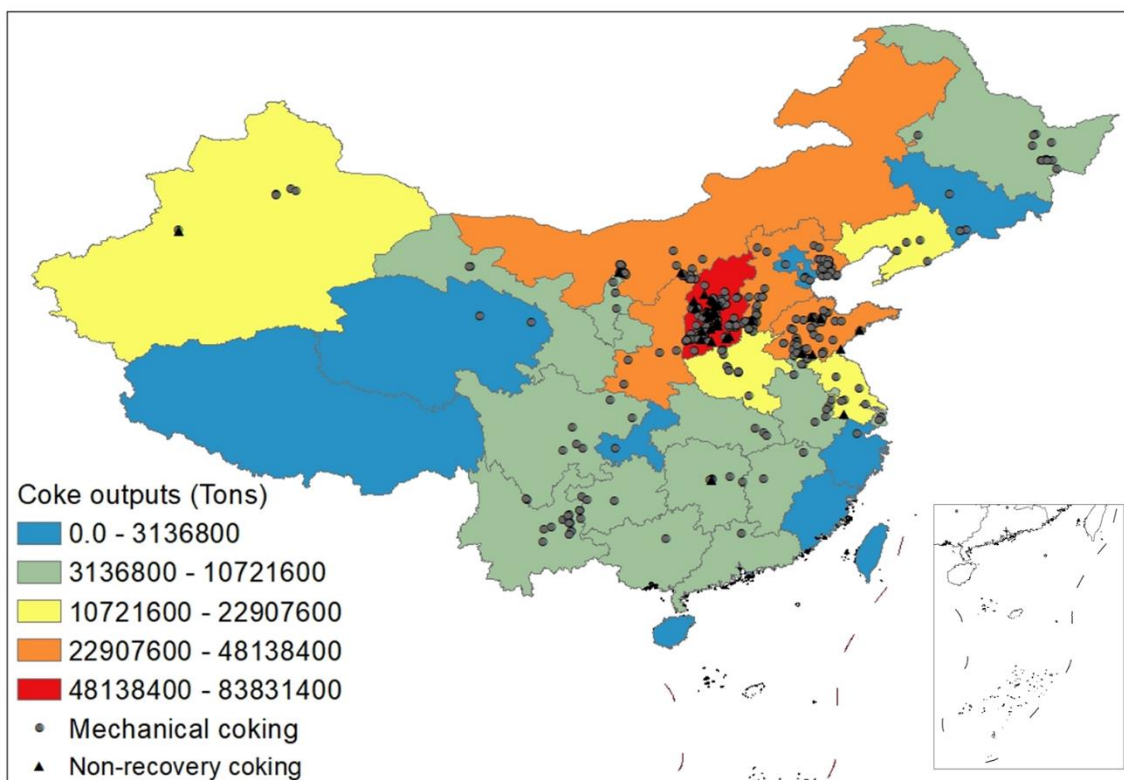
Organized emission: <sup>a</sup> Stack gas in coke production (Shi *et al.*, 2015); <sup>b</sup> Stack gas by coke oven (EPA, 2016); <sup>c</sup> Stack gas in coke production (He, 2006).

<sup>d</sup> downwind of a Chicago area coke oven (EPA,2016).

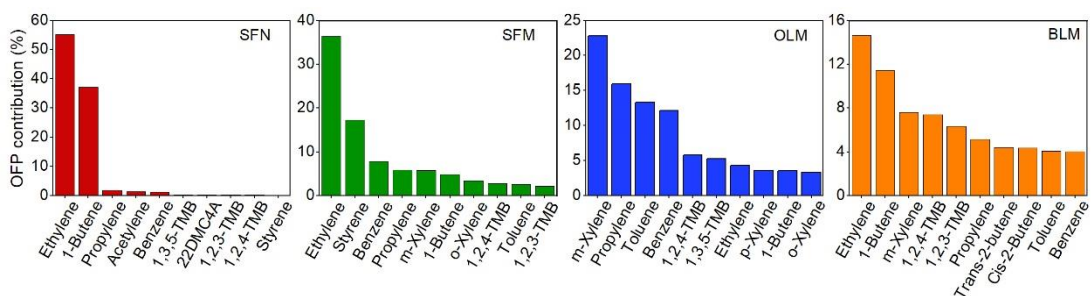
<sup>e</sup>&<sup>f</sup> Gas of coke oven during coke production, the campaign age of coke oven was about 30 years & 14 years, respectively (Jia *et al.*, 2009).

<sup>g</sup> Gas of the coking area about 10m distance from coke oven (He, 2006).

SFN: Stack flue gas in non-recovery coking plant; SFM: Stack flue gas in mechanical coking plant; OLM: Oven leaks in mechanical coking plant; BLM: Byproduct plant leaks in mechanical coking plant



**Fig. S1** Provincial coke outputs and coking plants distribution in 2017 in China



**Fig. S2** OFP contribution of major VOCs species from SFN, SFM, OLM and BLM

(22DMC4A: 2,2-dimethylbutane; TMB: trimethylbenzene; SFN: Stack flue gas in non-recovery coking plant; SFM: Stack flue gas in mechanical coking plant; OLM: Oven leaks in mechanical coking plant; BLM: Byproduct plant leaks in mechanical coking plant)

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